

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF DUKE ENERGY) CASE NO. 2011-00052
KENTUCKY, INC.)

O R D E R

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On February 11, 2011, Duke filed its GCA to be effective March 3, 2011.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$5.760 per Mcf, which is a decrease of \$.089 per Mcf from its previous EGC of \$5.849 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of (\$.001) per Mcf. Duke's total RA is (\$.005) per Mcf, which represents a decrease of \$.001 per Mcf from its previous total RA of (\$.004) per Mcf.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.372 per Mcf. Duke's total AA is \$.039 per Mcf, which represents an increase of \$.023 per Mcf from its previous total AA of \$.016 per Mcf.

5. Duke's notice sets out a current quarter Balancing Adjustment ("BA") of (\$.003) per Mcf. Duke's total BA of (\$.012) per Mcf represents a decrease of \$.004 per Mcf from its previous total BA of (\$.008) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$5.782 per Mcf, which is a decrease of \$.071 per Mcf from its previous GCR of \$5.853 per Mcf.

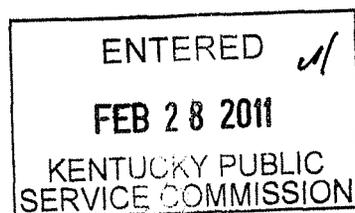
7. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after March 3, 2011.

IT IS THEREFORE ORDERED that:

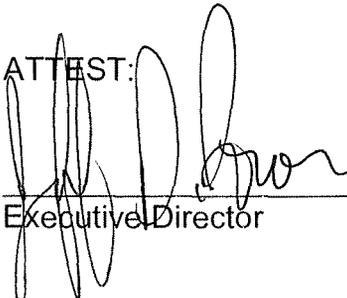
1. The rates in the Appendix to this Order are approved for final meter readings on and after March 3, 2011.

2. Within 20 days of the date of this Order, Duke shall file its revised tariffs with this Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00052 DATED FEB 28 2011

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.5782	\$.95033

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530	plus	\$.5782	\$.7835

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0022 per 100 cubic feet. This rate shall be in effect during the months of March 2011 through May 2011 and shall be updated quarterly, concurrent with Duke's GCA filings.

Dana Patten
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